Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2012 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,230			8,591	121	295	14,614	32	0
Natural Gas Plant Liquids and Liquefied	-			•					
Refinery Gases	2,382	-18	833	159		460	443	326	2,127
Pentanes Plus		-18		30		-9	164	105	58
Liquefied Petroleum Gases	2,077		833	129		469	279	221	2,069
Ethane/Ethylene			22	0		78	-		935
Propane/Propylene			558	102		173	-	187	986
Normal Butane/Butylene	169		236	17		204	79	34	104
Isobutane/Isobutylene	232		17	10		14	200	-	44
Other Liquids		1,018		1,255	-179	-304	2,215	176	7
Hydrogen/Oxygenates/Renewables/		1,010		1,200	1,75	004	2,210	170	
Other Hydrocarbons		1,018		22	93	-18	1,031	119	0
Hydrogen				_	180		180	_	0
Oxygenates (excluding Fuel Ethanol)		66		_	-7	5	1	53	0
Renewable Fuels (including Fuel Ethanol)		952		10	-70	-23	849	67	0
Fuel Ethanol ⁵		879		8	-21	-19	826	59	0
Renewable Fuels Except Fuel Ethanol		73		3	-49	-4	23	8	O
Other Hydrocarbons				11	-10	0	1	-	0
Unfinished Oils				512		-123	628	-	7
Motor Gasoline Blend.Comp. (MGBC)		0		721	-272	-163	556	56	0
Reformulated		-		191	-43	-64	209	3	0
Conventional		0		530	-229	-99	347	53	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	17,487	628	340	-469		2,729	16,196
Finished Motor Gasoline		1	8,763	53	292	-113		404	8,817
Reformulated		_	2,998	_	73	-6		-	3,076
Conventional		1	5,765	53	220	-107		404	5,741
Finished Aviation Gasoline			16	0		2		_	14
Kerosene-Type Jet Fuel			1,433	56		40		90	1,359
Kerosene			1	0		-4		1	3
Distillate Fuel Oil ⁶			4,330	98	47	-307		1,078	3,704
15 ppm sulfur and under ⁷			3,829	84	47	-149		688	3,422
Greater than 15 ppm to 500 ppm sulfur ⁷			135	1	-	0		132	4
Greater than 500 ppm sulfur			365	13		-159		259	278
Residual Fuel Oil ⁸			525	240		-64		421	408
Less than 0.31 percent sulfur			28	51		-2		NA	NA
0.31 to 1.00 percent sulfur			90	18		-5		NA	NA
Greater than 1.00 percent sulfur			407	171		-57 -6		NA	NA 263
Petrochemical Feedstocks			284 185	73 43		-0 -7		_	363 234
Other Oils for Petro. Feed. Use			99	30		-/		_	129
Special Naphthas			59	12		3		60	7
Lubricants			166	34		1		77	122
Waxes			9	5		2		6	6
Petroleum Coke			826	20		-28		537	338
Marketable			599	20		-28		537	112
Catalyst			226						226
Asphalt and Road Oil			345	37		4		49	329
Still Gas			654						654
Miscellaneous Products			77	0		1		4	72
	1								

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.